Public Service Company of Colorado Revenue Rebill Normalized For the Twelve Months Ended September 30, 2019 Using Settled Rates, 20-Year Weather Normalization

38

Public Attachment DAB-2A Schedule 210 Page 1 of 2

Line No.		Rate Component	Actual Billing Units Adjustments	Weather Normalization	WN Billing Units	Rate	Actual Revenue	Adjustment Revenue	Weather Impact (\$)	WN Revenue
1	RG	Cust Months	15,632,578		15,632,578	\$12.00	\$187,590,938	\$0	\$0	\$187,590,938
2		Consumption - Therms	1,071,216,215	(59,797,077)	1,011,419,138	\$0.13268	\$142,128,967	\$0	(\$7,933,876)	\$134,195,091
3	Total Base						\$329,719,905	\$0	(\$7,933,876)	\$321,786,029
4										
5	RGL	1-2 Mantle Months	228		228	\$15.50	\$3,537	\$0	\$0	\$3,537
6		Add'l Mantle Months	35		35	\$7.75	\$271	\$0	\$0	\$271
7		Consumption - Therms	4,870	0	4,870		\$0	\$0	\$0	\$0
8	Total Base						\$3,808	\$0	\$0	\$3,808
9										
10	CSG	Cust Months	1,220,727		1,220,727	\$43.00	\$52,491,245	\$0	\$0	\$52,491,245
11		Consumption - Therms	368,913,088	(18,710,434)	350,202,654	\$0.115850	\$42,738,581	\$0	(\$2,167,604)	\$40,570,978
12	Total Base						\$95,229,826	\$0	(\$2,167,604)	\$93,062,222
13										
14	CLG	Cust Months	9,388		9,388	\$96.00	\$901,202	\$0	\$0	\$901,202
15		Capacity - Dekatherms	746,445		746,445	\$8.73	\$6,516,466	\$0	\$0	\$6,516,466
16		Consumption - Dekatherms	6,597,505	(173,762)	6,423,743	\$0.23020	\$1,518,746	\$0	(\$40,000)	\$1,478,746
17	Total Base						\$8,936,415	\$0	(\$40,000)	\$8,896,415
18										
19	CGL	1-2 Mantle Months	0		0	\$15.50	\$0	\$0	\$0	\$0
20		Add'l Mantle Months	66		66	\$7.75	\$513	\$0	\$0	\$513
21		Consumption - Therms	688	0	688		\$0	\$0	\$0	\$0
22	Total Base	·					\$513	\$0	\$0	\$513
23										
24	IG	Cust Months				\$34.00				
25		Capacity - Dekatherms				\$8.73				
26		Consumption - Dekatherms				\$0.34760				
27		Unauthorized Overrun - Dekatherms				\$25.00				
28	Total Base					·	\$0	\$0	\$0	\$0
29								•	•	
30	Total Sales	Cust Months	16,862,862 0	0	16,862,862		\$240,989,165	\$0	\$0	\$240,989,165
31		1-2 Mantle Months	228 0		228		\$3,537	\$0	\$0	\$3,537
32		Add'l Mantle Months	101 0		101		\$784	\$0	\$0	\$784
33		Consumption - Therms	1,512,103,039 0				\$186,594,616	\$0	(\$10,152,783)	\$176,441,833
34		Unauthorized Overrun - Dekatherms	337 0		337		\$8,425	\$0	\$0	\$8,425
35		Capacity - Dekatherms	746,852 0		746,852		\$6,520,020	\$0	\$0	\$6,520,020
36			,	•	,		\$434,116,546	\$0	(\$10,152,783)	\$423,963,763
37								75	(,,,,	,,,

Public Service Company of Colorado Revenue Rebill Normalized For the Twelve Months Ended September 30, 2019 Using Settled Rates, 20-Year Weather Normalization Public Attachment DAB-2A Schedule 210 Page 2 of 2

Line No.		Rate Component	Actual Billing Units	Adjustments	Weather Normalization	WN Billing Units	Rate	Actual Revenue	Adjustment Revenue	Weather Impact (\$)	WN Revenue
39	TFS (Small) Full Tariff Rates	Cust Months	73,809			73,809	\$58.00	\$4,280,912	\$0	\$0	\$4,280,912
40		Backup Supply - Dekatherms	167,996		(8,318)	159,678	\$1.15850	\$194,623	\$0	(\$9,636)	\$184,987
41		Consumption - Dekatherms	11,239,851		(707,567)	10,532,284	\$1.15850	\$13,021,367	\$0	(\$819,716)	\$12,201,652
42	Total Base							\$17,496,903	\$0	(\$829,352)	\$16,667,551
43 44	TF (Large) Full Tariff Rates	Cust Months	20,933			20,933	\$111.00	\$2,323,570	\$0	\$0	\$2,323,570
45		Capacity - Dekatherms	2,880,721			2,880,721	\$8.73	\$25,148,691	\$0	\$0	\$25,148,691
46		Backup Supply - Dekatherms	399,984		(9,207)	390,777	\$0.23020	\$92,076	\$0	(\$2,120)	\$89,957
47		Consumption - Dekatherms	28,519,938		(685,758)	27,834,180	\$0.23020	\$6,565,290	\$0	(\$157,861)	\$6,407,428
48		Authorized Overrun - Dekatherms	141,253		(,	141,253	\$0.23020	\$32,516	\$0	\$0	\$32,516
49	Total Base		,			,	70.2022	\$34,162,144	\$0	(\$159,981)	\$34,002,163
50	. Ottal Base							ψο 1,102,1	Ψū	(4133)301)	ψ3 .,00 <b>2</b> ,103
51	Specific Facility Charge (Atmos Craig)	Cust Months	12	(12)		0	\$68,564.87	\$822,778	(\$822,778)	\$0	\$0
52 53	Total Base							\$822,778	(\$822,778)	\$0	\$0
54	Specific Facility Charge (Atmos Gunnison)	Cust Months	10	(10)		0	\$30,191.49	\$301,915	(\$301,915)	\$0	\$0
55 56	Total Base							\$301,915	(\$301,915)	\$0	\$0
57	TI Full Tariff Rates	Cust Months	2,163			2,163	\$127.00	\$274,701	\$0	\$0	\$274,701
58		On Peak Demand - Dekatherms	295			295	\$8.73	\$2,575	\$0	\$0	\$2,575
59		Backup Supply - Dekatherms	169,070		(5,804)	163,266	\$0.23020	\$38,920	\$0	(\$1,336)	\$37,584
60		Consumption - Dekatherms	21,412,693			21,412,693	\$0.35390	\$7,577,952	\$0	\$0	\$7,577,952
61		Unauthorized Overrun - Dekatherms	454			454	\$25.00	\$11,350	\$0	\$0	\$11,350
62 63	Total Base							\$7,905,498	\$0	(\$1,336)	\$7,904,162
64	Specific Facility Charge (CU Cogen)	Cust Months	12			12	\$5,120.36	\$61,444	\$0	\$0	\$61,444
65	Total Base						,-,	\$61,444	\$0	\$0	\$61,444
66											
67	Total TF & TI Full Tariff Rates	Cust Months	96,939	(22)	0	96,917		\$8,065,321	(\$1,124,693)	\$0	\$6,940,628
68		Backup Supply - Dekatherms	737,050	0	(23,329)	713,721		\$325,620	\$0	(\$13,092)	\$312,528
69		Consumption - Dekatherms	61,172,482	0	(1,393,324)	59,779,158		\$27,164,609	<b>\$0</b>	(\$977,577)	\$26,187,032
70		Authorized Overrun - Dekatherms	141,253	0	0	141,253		\$32,516	\$0	\$0	\$32,516
71		Unauthorized Overrun - Dekatherms	454	0	0	454		\$11,350	<b>\$0</b>	<b>\$0</b>	\$11,350
72		On Peak Demand - Dekatherms	295	0	0	295		\$2,575	<b>\$0</b>	<b>\$0</b>	\$2,575
73		Capacity - Dekatherms	2,880,721	0	0	2,880,721		\$25,148,691	\$0	\$0	\$25,148,691
74								\$60,750,683	(\$1,124,693)	(\$990,669)	\$58,635,321
75 76											
77	TF Discounted Rates	Total Base						\$13,084,113			\$13,084,113
78	TI Discounted Rates	Total Base						\$1,524			\$1,524
79	The Discount Carlaines	Total Base						Ψ1,52·			Ψ1/3 <b>2</b> .
80	Total TF & TI	Total Base						\$73,836,320	(\$1,124,693)	(\$990,669)	\$71,720,957
81											
82 83	FERC							\$2,951,539			\$2,951,539
84	Total Pro Forma Revenue							\$510,904,405	(\$1,124,693)	(\$11,143,452)	\$498,636,260
85											
86	Total CPUC Pro Forma Revenue							\$507,952,865	(\$1,124,693)	(\$11,143,452)	\$495,684,720